

Utility Challenges, Developer Demands

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Content Warning:

The Following Presentation Contains Material That May Be Traumatising To Some Audiences

A year on - where are we?



- Connections on time remains the goal
- Still "small and slow" in the race for electrification
- Interactive POC offers increasing
- Use of NAV water and drainage becoming routine
- Part S and Part R compliance is close to business as usual
- FHS strategies need reviewing
- SME's still excluded
- Inflation in utilities is high and sticky
- A messy revolution in the supply chain

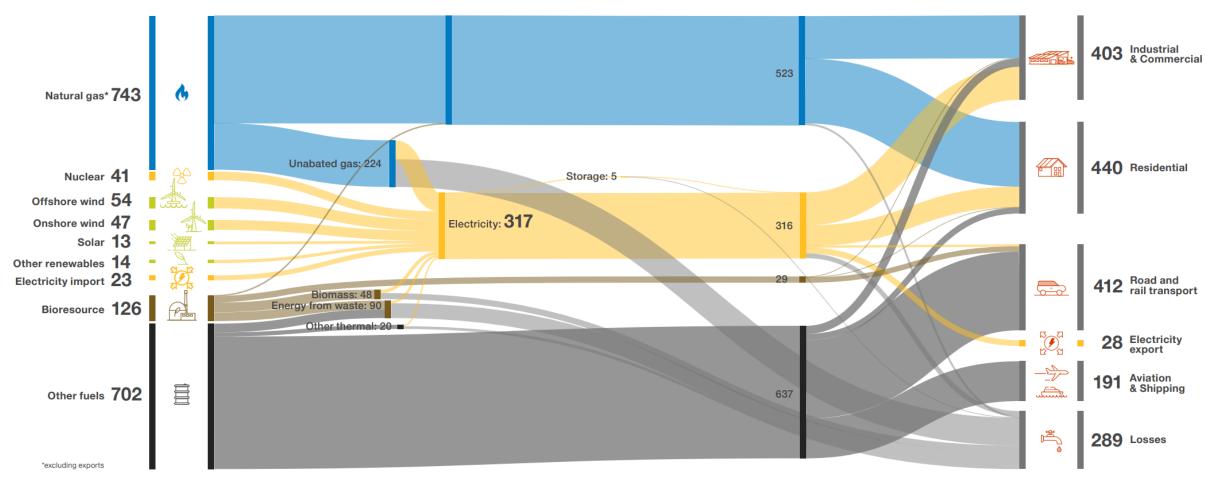
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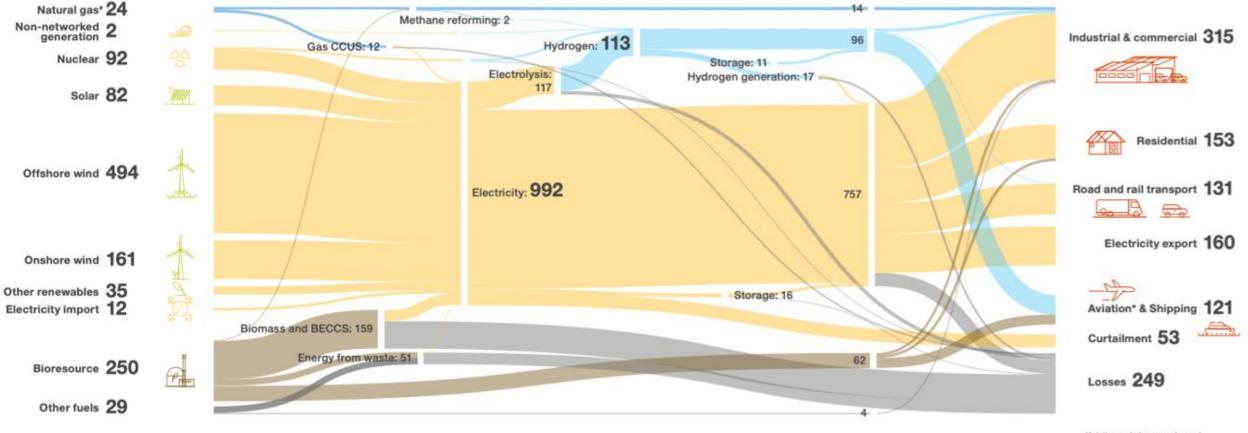
Future Energy Scenario – 2022 base



1 Terawatt [TW] = 1 000 000 000 Kilovolt-ampere [kVA]

FES 2050 prediction in 2022



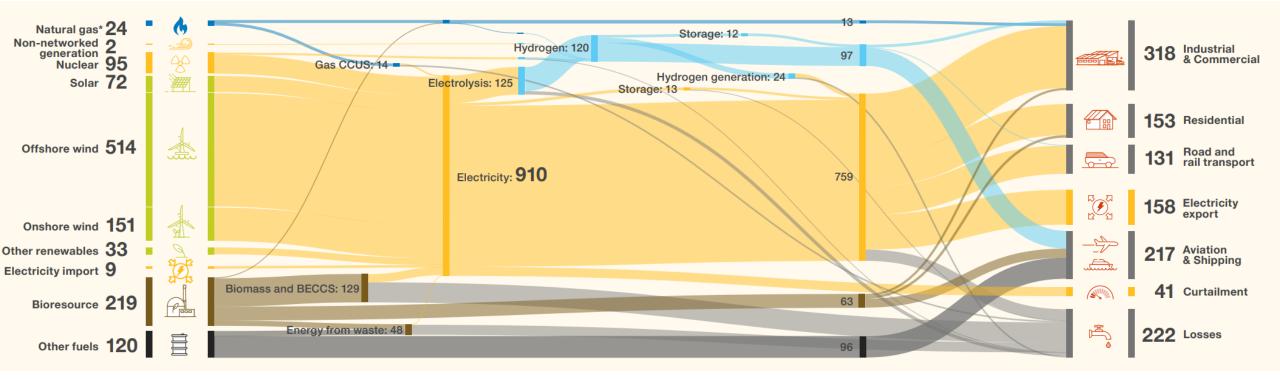


*excluding exports

"Aviation excludes some demand met by petroleum products

FES 2050 prediction in 2023





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Record Breaking

• Grid performances in 2023

Jan 4 th	Max zero carbon on network	87.6%
Jan 10 th	Max Wind	21.62MW
April 10 th	Lowest Grid Carbon	33gCO2/kWh
April 20 th	Max Solar	10.15MW



Review of FHS strategy

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Supply chain revolution

- Limited to utilities
- Supported by grid wide changes
- Core of stable providers appearing
- On-plot tech hidden effect on revenue flows / costs
- First projects with new low rise heat solutions
- Scarcity of all skills and resources
- New proposals changing contractual environment
- Private wire smart grids emerging

Supply chain revolution



- Apply the following tests to any new solutions
 - Customer impact?
 - Commercials?
 - Proven?
 - Business strategy?
 - Control & certainty?
 - Regulated?
 - Front page potential?



Your to-do list

- 1. Understand the grid connection risk profile and status of your entire project pipeline
- 2. Review your FHS plot assumptions now in the light of WIP, Forward sale and private sales rates
- 3. Review customer impact of your selected utility solutions
- 4. Comment on the final consultation for the FHS (promised shortly)



Support for people affected by this presentation

If you are affected by any of the issues raised



Thank You